

ODISHA ELECTRICITY REGULATORY COMMISSION  
 BIDYUT NIYAMAK BHAWAN  
 PLOT NO.-4, CHUNUKOLI, SHAILASHREE VIHAR  
 BHUBANESWAR - 751 021  
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NOTIFICATION

No: OERC/RA/RE- 5/2013/2012

Dated: 31.12.2019

1. Whereas, Government of India in the Ministry of Power has notified Tariff Policy on 28.01.2016 in pursuance to Section 3 of Electricity Act, 2003.

Whereas, the said Tariff Policy under Para 6.4(1) empowers Ministry of Power, Government of India to prescribe long term growth trajectory of Renewable Purchase Obligation (RPO) in consultation with MNRE.

Whereas, in pursuance to Para 6.4 (1) of Tariff Policy, Ministry of Power, in their clarification No. 30/04/2018 – R&R dated 01.10.2019 has prescribed as follows:

3. xxxxxxxx

- i. *For CPPs commissioned before 01.04.2016, RPO should be at the level as mandated by the appropriate Commission for the year 2015-16. For CPPs commissioned from 01.04.2016 onwards, the RPO level as mandated by the appropriate Commission or Ministry of Power, whichever is higher, for the year of commissioning of the CPP shall be applicable.*
  - ii. *In case of any augmentation in the capacity, the RPO for augmented capacity shall be the RPO applicable for the year in which the CPP has been augmented.*
  - iii. *In case, for meeting the RPO obligation, CPP has surplus power than its consumption requirement, such a CPP may sell its surplus power to the DISCOMs under the prevailing arrangements or in the power exchanges."*
2. Whereas, as per Section 86 (4) of the Electricity Act, 2003 the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and Tariff Policy published under Section 3 of the Electricity Act.

Whereas, OERC has a Regulation called "Odisha Electricity Regulatory Commission (Procurement of Energy from Renewable Sources and its Compliance) Regulations, 2015".

Whereas, the Regulation 4.2 of the above Regulations provides year-wise RPO for all the obligated entities including any person consuming electricity generated from

Conventional Captive Generating Plant having capacity of one MW and above for his own use.

Whereas, several industries having CGPs have represented the Commission that they are facing hardship in complying the OERC Regulation and that the clarification of Ministry of Power, if adopted, will provide them some relief.

3. Therefore, the Commission in exercise of its power to remove difficulties in implementing the Regulations under Regulation 12.6 of OERC (Procurement of Energy from Renewable Sources and its Compliance) Regulations, 2015 hereby decides as follows:

(i) The CGPs which are Commissioned before 01.04.2016, the RPO for them shall be pegged as prescribed in the above Regulation for FY 2015-16 and shall be as follows:

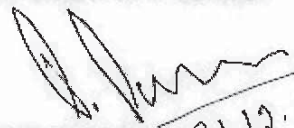
Solar Source (%)	Non Solar sources (%)	Total (%)
0.50	2.50	3.00

(ii) For CGPs commissioned from 01.04.2016 onwards, the RPO shall be pegged at the level of the year of commissioning as mandated by the OERC under OERC (Procurement of Energy from Renewable Sources and its Compliance) Regulations, 2015.

(iii) In case of any augmentation in the capacity of the CGP, the RPO for augmented capacity shall be pegged at a level prescribed by OERC for the year in which such augmented capacity is commissioned.

(iv) While meeting the RPO, if CGP has surplus power than its consumption requirement, then such a CGP may sell its surplus power to the DISCOMS/GRIDCO under the prevailing arrangements or to any other consumer.

By the Order of the Commission

  
SECRETARY 31.12.2019